

FEB 2 1959

STATE OF NEBRASKA
WELL COMPLETION REPORT

Permit No. 4626

INSTRUCTIONS

Within thirty (30) days after the completion of any well, the owner or operator shall transmit to the State Geologist one (1) copy of this form, for wells drilled on Patented or Federal lands and two (2) copies for wells drilled on State lands.

Upon request, geological information will be kept confidential for six months after the filing thereof.

Operator Pan American Petroleum Corporation Field Barrett
Address P. O. Box 458 County Banner
City Brush State Colorado Lease Name F. L. Barrett "D"
Well No. 1 Location C NW SE Section 33 Township 17N Range 56W
1993 feet from S Section line and 1958 feet from E Section line.
N or S E or W
Elev.: 4995.4 ground; Derrick Floor 5004 Kelly Bushing
Number of producing wells on this lease including this well: Oil 1; Gas
Well completed as: Dry Hole ☐ Oil Well ☒ Gas Well ☐

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed F. L. Barrett
Date January 29, 1959 Title Field Superintendent

The summary on this page is for the condition of the well as above date. Commenced drilling 11-13-
19 58. Finished drilling 11-22-, 19 58.

CASING RECORD

SIZE	WT./FT.	GRADE	DEPTH LANDED	CEMENT	W.O.C.	PRES. TEST
8 5/8	24	L.P.	569	425 ex reg. w/3% cc	8 hrs	Time 30 min Psi 500
5 1/2	15.5	J-55 - 745'	6738	150 ex reg w/4% gal	12 hrs	30 min 1000
5 1/2	14	J-55 - 5904'				
5 1/2	15.5	J-55 - 81'				

CASING PERFORATIONS

Type of Charge	No. Perf./ft.	Zone
		From To
Jet	4	6670 6682

Total Depth 6740 Plug Back Depth 6711

Oil Productive Zone: From To Gas Productive Zone: From To
Electrical or mechanical survey run? Yes ☒ No ☐ Date 11-22-58

RECORD OF SHOOTING AND/OR CHEMICAL TREATMENT

DATE	SHELL, EXPLOSIVE OR CHEMICAL USED	QUANTITY	ZONE	FORMATION	REMARKS
			From To		

DATA ON TEST

Test Commenced 7 A.M. or PM 12-9, 19 58. Test Completed 7 A.M. 12-10, 19 58.

Test Results: Bbls. oil/day 272 API Gravity 36
Gas Vol. 136 Mcf/day; Gas-Oil Ratio 500E Cf/Bbl. of Oil
Water 2 5/10 % Gas Gravity 0.06 (Corr. to 15.025 psi & 60° F)

FORMATION RECORD

Give name, top, of principal formations encountered, and show cored intervals and drill stem test data.

FORMATION NAME	TOP	DESCRIPTION AND REMARKS
Core #1	6670-6700	Rec. 28'. 9' sn FG, good PXP, good stain, odor, flour. Highly fractured, 10' heavily reworked sn x sh NS, 1' sn HXT NS. 1/2' reworked sn x sh NS. 1' sn FG poor PXP HXT spotty stain, odor x flour, 1 1/2' sn HXT NS. 5' reworked sn x sh NS.
Electric Log Tops		
Upper Muddy	6535	
Muddy	6668	
Perforated	6670-82	4 JSPF